

Waste-fired power plant

Sundsvall, Korstaverket, Sweden



Photo: Törbjörn Bergkvist

*Our technology for the next decade:
Water-cooled combustion grate and wear zones*

The contract for Sundsvall Energy's new waste fired power plant was signed 30 June 2004, and the plant was officially opened in March 2007.

The new plant has a capacity of 25 tons of waste an hour corresponding to an annual operation of 200,000 tons.

The plant produces approx. 120,000 MW electricity and 300,000 MW district heating. The plant is built next to the old plant.

Combustion technology

Babcock & Wilcox Vølund supplied the grate and boiler.

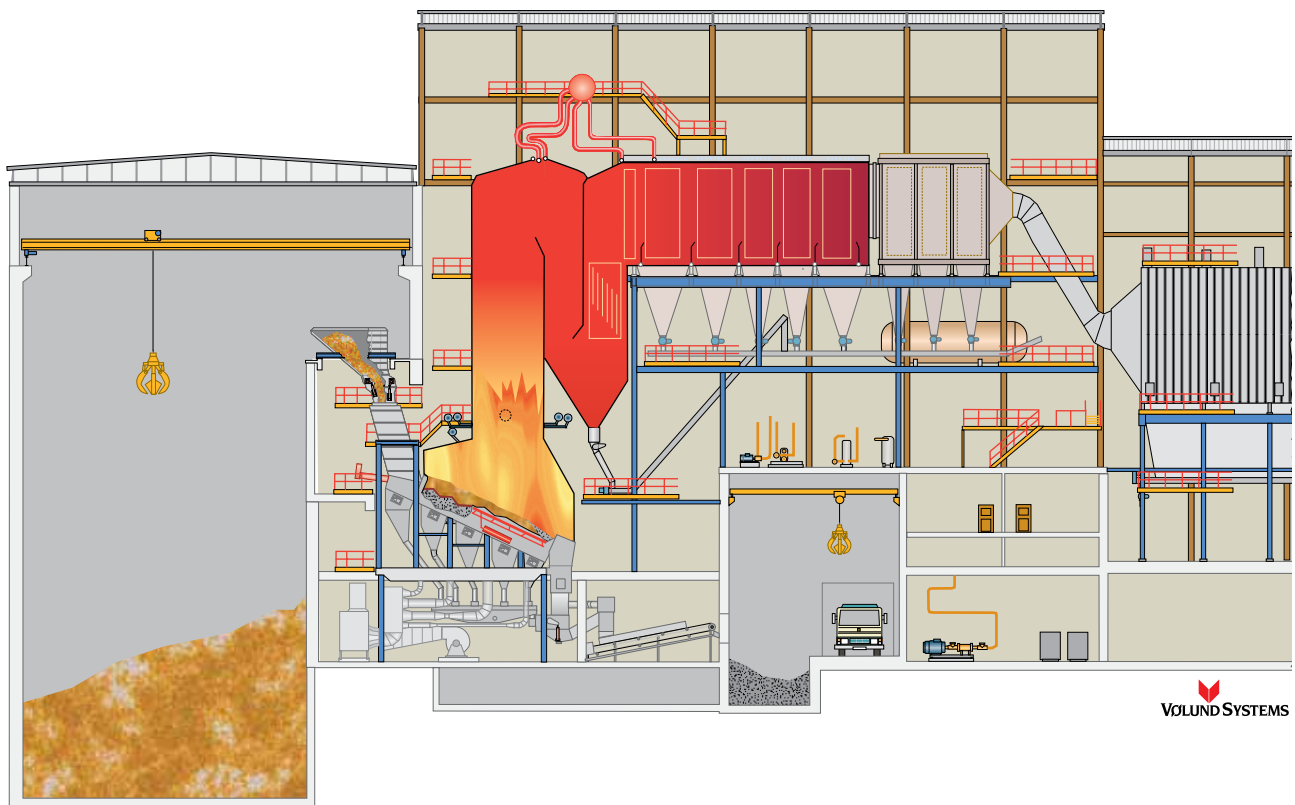
The combustion grate is DynaGrate®, a two-lane air-cooled and water-cooled grate, designed for fuels with high heating values.

The Sundsvall waste fired power plant is the first plant with Babcock & Wilcox Vølund's new cast water-cooled grate bars.

The boiler is designed with three-vertical passes and horizontal convection part. The maximum use of In-conel for boiler protection limits the use of refractory.



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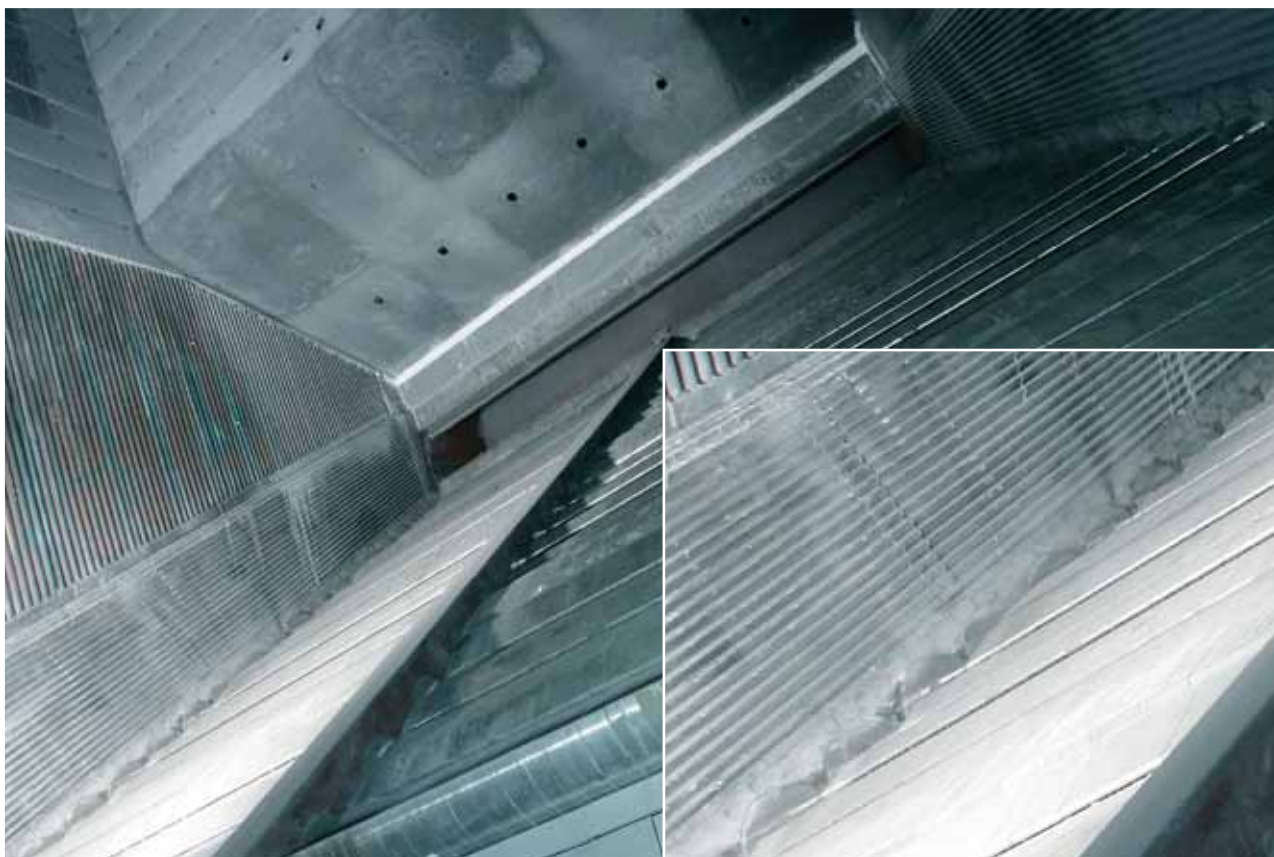


Water-cooled wear zone

The Sundsvall plant is equipped with a water-cooled wear zone. The wear zone reduces uncooled refractory lining and thereby the built-up of slag.

Many advantages of the water-cooled wear zone:

- A water-cooled wear zone absorbs approx. 80-120 KW per m². A typical system can receive 1.5-2.8 MW of extra energy - energy which is absorbed as radiant heat.
- There are no slag deposits as the wear zone is relatively cold, 120-250° C. The system therefore retains its active grate area throughout the operational period.
- Operational stoppages due to slag removal are not required. Heat absorption in the wear zone is 5-10 times higher than in the boiler's two radiation passes.
- Heat absorption in the wear zone reduces the furnace temperature and therefore allows increased heating value and maintains waste capacity.
- The water-cooled wear zone replaces the refractory lining in the system's most heavily used area and experience shows that a water-cooled wear zone has a longer life than refractory lining.
- It is possible to build in a water-cooled wear zone during a standard maintenance stoppage.
- The water-cooled wear zone works actively as an expansion segment between boiler and grate.



Water-cooled wear zone

The heat absorption from the wear zone can be used in various ways:

Directly connected to the boiler circuit:

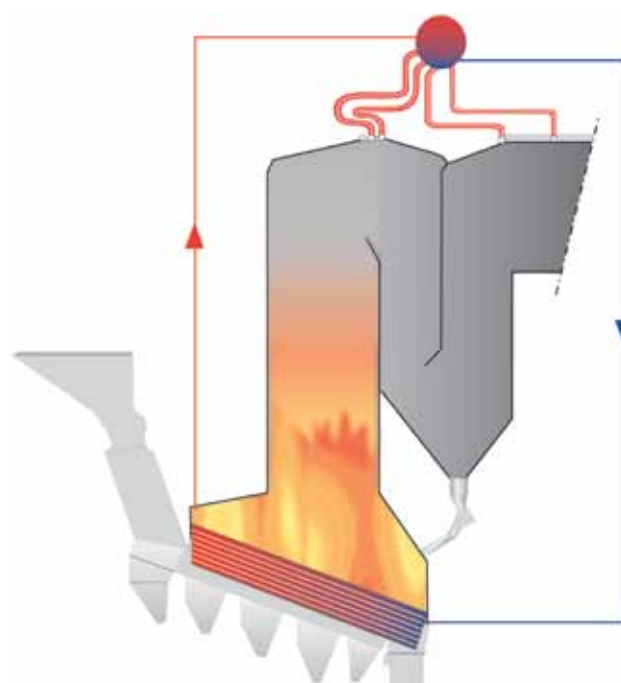
The wear zone is connected in natural circulation with the boiler drum and constitutes an integrated part of the boiler. This coupling increases the overall efficiency of the plant. Due to the high operational temperature, the wear zone must be covered with Inconel®.

Indirectly connected:

The heat absorption is used for air or condensation preheater so that the plant's efficiency is increased. The wear zone is executed in standard black boiler pipe.

Externally connected:

The heat absorption is used for district heating.



A direct connection setup is used at the Sundsvall plant



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Plant design data		
Process parameters	Values	Units
Nominal capacity, waste	20	t/h
Max. continuous capacity	25	t/h
Steam pressure	45	Bar
Steam temperature	420	°C
Feed water temperature	130	°C
Energy input	60	MW, nominal
Boiler outlet flue gas temperature	180	°C

Flue gas values: Out of boiler		
CO	30*	mg/Nm ³
TOC	2*	mg/Nm ³
NO _x	300	mg/Nm ³

All values refer to 11% dry O₂

*) The CO and TOC values refer to a daily average

The plant limit values comply with the EU directive on waste incineration



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